

Composite Hollow Fiber Membranes for Post Combustion CO₂ Capture

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Acknowledgment

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Disclaimer

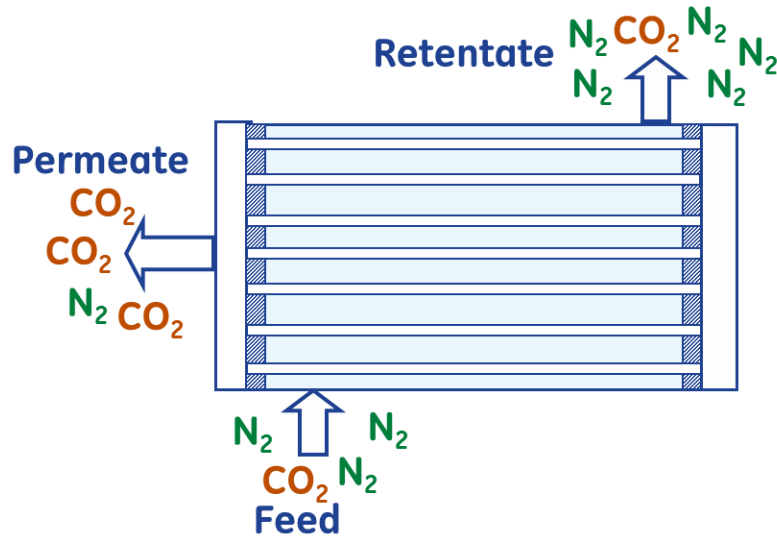
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Technology Overview



imagination at work

Gas Separations Membrane Fundamentals



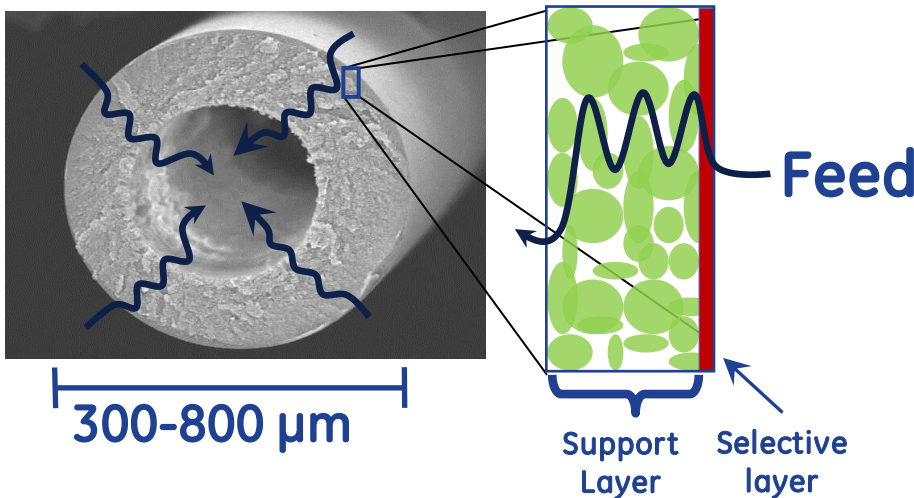
Permeance (Productivity)

$$P_{\text{CO}_2} = D_{\text{CO}_2} * S_{\text{CO}_2} = \frac{(\text{Flux})_{\text{CO}_2} \cdot \ell}{\Delta p_{\text{CO}_2}}$$

$$\frac{P_{\text{CO}_2}}{\ell} [=] 1 \text{ GPU} = 10^6 \frac{\text{cm}^3(\text{STP})}{\text{cm}^2 \cdot \text{s} \cdot \text{cm Hg}}$$

Selectivity (Purity)

$$S_{\text{CO}_2\text{-N}_2} = \frac{P_{\text{CO}_2}}{P_{\text{N}_2}}$$



Schematic representation of post-combustion CO₂ capture using hollow fiber membranes

Solution-Diffusion Process

Gases dissolve in and then diffuse through a membrane

CO₂ Capture Membranes Technology

Key Challenges

Post-Combustion Carbon Capture Technology

- Increase in cost of electricity (COE)
- Low membrane driving force
 - Low CO₂ concentration
 - Low feed gas pressure
- Large feed flow rates
 - Large capture system
- Membrane stability
 - Water vapor
 - SO₂, NO_x
 - Fly-ash

Potential Solution

Hybrid Membrane + Cryogenic Process

- Reduce membrane CAPEX
 - ↓ Membrane module cost
 - ↑ Permeance
- Reduce cryogenic CAPEX
 - ↑ Membrane selectivity
- Increase driving force
 - ↑ CO₂ concentration
 - ↑ Pressure ratio
- Scalable system
 - Composite Hollow fiber membranes
- Robust materials
 - Polyphosphazene polymers
 - HF module cleaning methods



Project and Team Overview



imagination at work

Project Funding

	Budget Period 1		Budget Period 2		Overall Project
	10/01/2011-06/30/2013		07/01/2013-12/31/2014		
	Total Planned (\$)	Total Spent (\$)	Total Planned (\$)	Total Spent (\$) 07/14/2014	Total Planned (\$)
GE Global Research	1,097,536	1,296,620	585,394	313,891	1,682,930
Western Research Institute	80,777	92,085	42,942	2,467	123,719
Georgia Tech	215,922	171,375	186,552	137,370	402,474
Idaho National Laboratory	475,000	491,933	264,000	217,125	739,000
Total	1,869,235	2,052,013	1,078,888	670,853	2,948,123

- 3-year, \$3 Million project, 20% cost share from GE
- BP-1 date revised by 1Q with no cost extension
- Project spend rate on-target
- Project expected to finish on-budget, delivering on key tasks

Project Summary

Project Goal: Develop bench-scale coated composite hollow fiber membrane materials and processes for CO₂/N₂ separation in coal flue-gas at least 90% CO₂ capture with less than 35% increase in levelized cost of electricity



- Hollow fiber fabrication & coating
- Module design
- Technical and economic feasibility analysis

Membrane scale-up



- Polymer development
- Polymer property optimization
- Coating solution development

Polymer synthesis



- Fiber coating process development
- Effect of fly ash on membranes

Fundamental studies



- Membrane performance validation in coal flue-gas

Performance validation

Project Overview

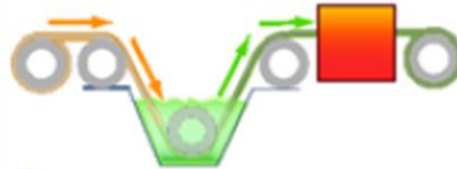
Develop thin film polymer composite hollow fiber membranes and processes for economical post-combustion CO₂ capture from coal flue-gas



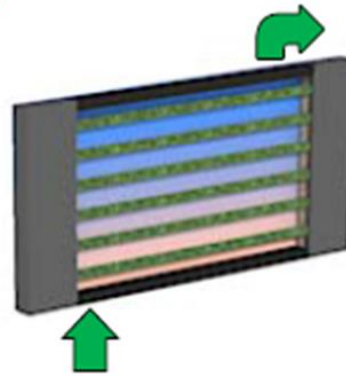
High Performance Polymer Coating Solution



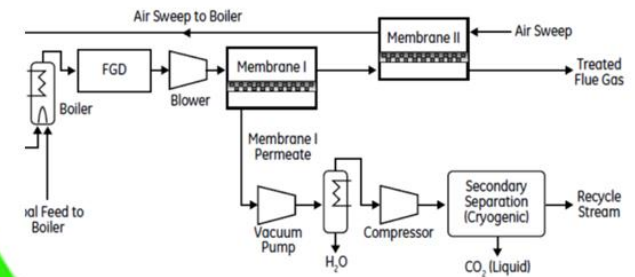
Defect-Free Composite Hollow-Fiber Coating Processes



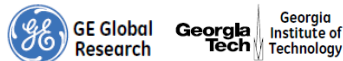
High Porosity Hollow Fiber Support



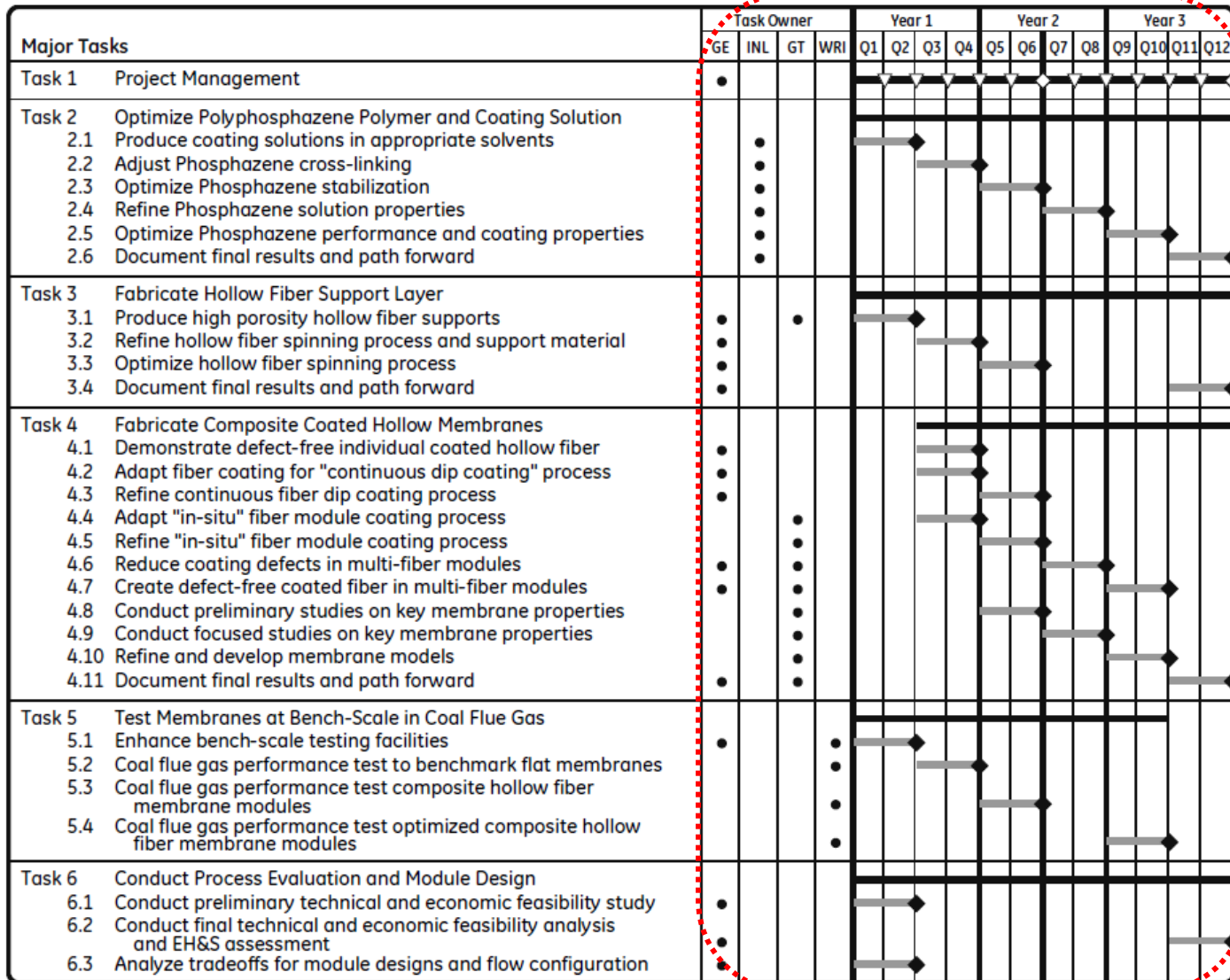
Process and Economic Analysis



Membrane Testing in Flue Gas



Project Activity Schedule








Legend: ◆ Milestone ▽ Deliverable ◇ Decision Point





Tasks, sub-tasks and ownership interlinked

Progress and Current Status

Project BP-1 Status (2012-2013)

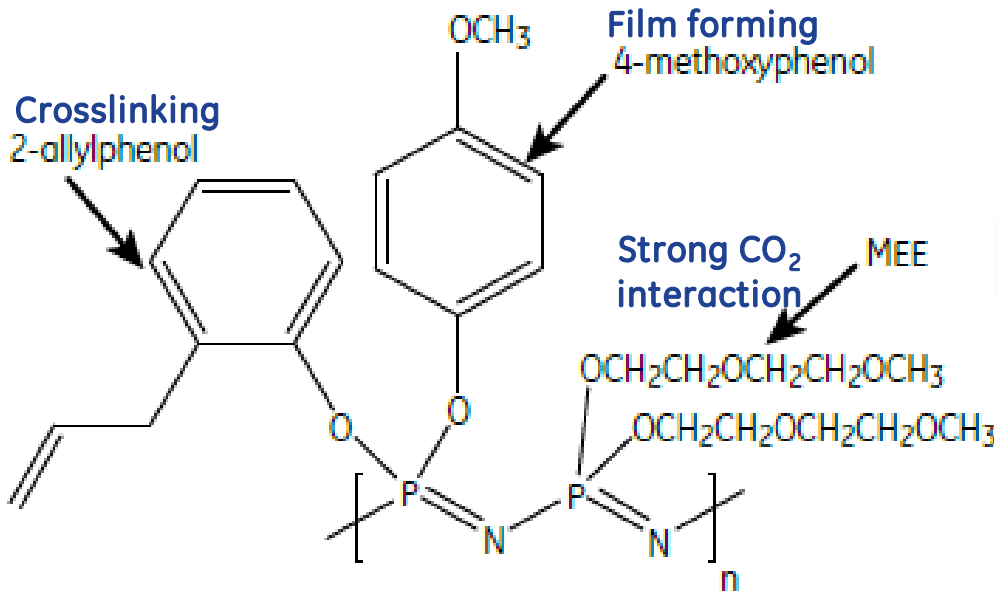
BP-1 Deliverable	BP-1 Status	
CO ₂ selective polymer material with $P_{CO_2} = 200$ Barrer, $S_{CO_2/N_2} \geq 30$	Polyphosphazene materials synthesized with $P_{CO_2} = 100-500$ Barrer, $S_{CO_2/N_2} = 20-40$	
Fabricate high porosity hollow fiber (HF) supports	1 m strands of HF support fabricated with $P/\ell_{CO_2} > 20,000$ GPU, surface pores $\approx 20-50$ nm	
Develop processes to fabricate defect-free composite HF membranes	Batch, dip coating (lab-scale); roll-to-roll coating (bench-scale) processes developed. Defect-free 10" membrane modules fabricated.	
Demonstrate stable performance under realistic flue-gas conditions	Composite HF membrane module tested under realistic flue-gas mixture. $S_{CO_2/N_2} = 25-30$, stability > 100 h, $P/\ell_{CO_2} < 50$ GPU.	
Preliminary techno-economic analysis study	Membrane systems model developed using Aspen Plus® and Aspen Custom Modeler®	

Project BP-2 Status (2013-2014)

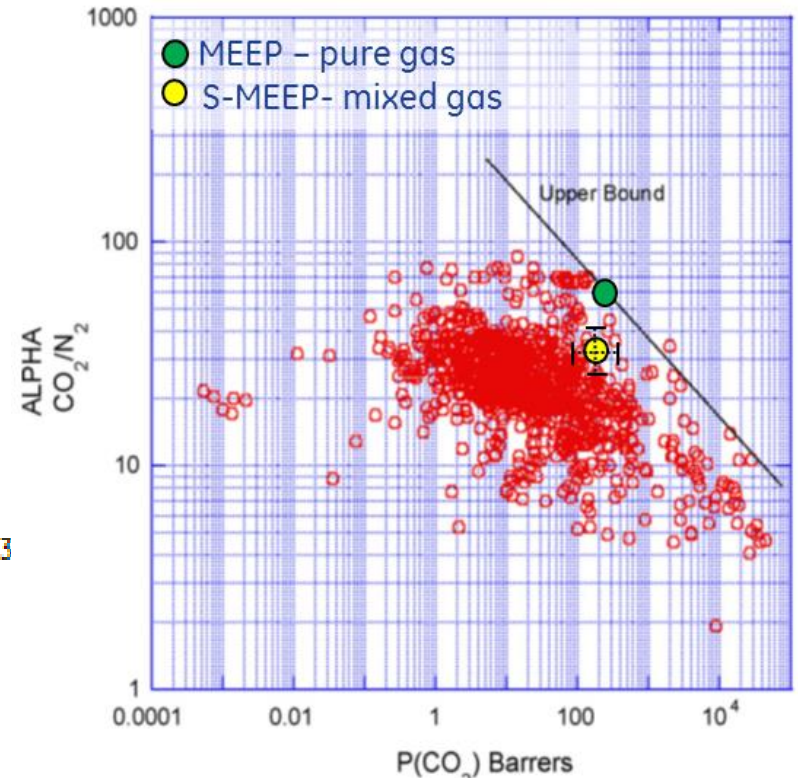
BP-2 Deliverable	BP-2 Status	
Scale-up polymer synthesis process	Polyphosphazene materials synthesized at > 100 g scale with $P_{CO_2} = 100-500$ Barrer, $S_{CO_2/N_2} = 20-40$	
Scale-up HF support fabrication	50 m continuous spools of HF support fabricated with surface pore size $\approx 20-50$ nm, $P/\ell_{CO_2} < 1,000$ GPU	
Scale-up composite HF membrane fabrication	Defect-free 10" membrane modules with $S_{CO_2/N_2} \geq 30$ and P/ℓ_{CO_2} up to 1000 GPU fabricated. Composite HF membrane scale-up in progress	
Demonstrate stable performance under realistic flue-gas conditions	Membrane mini-modules with initial $S_{CO_2/N_2} \geq 30$ and $P/\ell_{CO_2} > 1000$ GPU \rightarrow not stable >100 h testing Membrane mini-modules with $S_{CO_2/N_2} \geq 30$ and 100 h stability \rightarrow low $P/\ell_{CO_2} < 50$ GPU	

Membrane permeance-selectivity and stability key to scale-up

Polyphosphazene Materials



General structure of stabilized
(methoxyethoxy) ethanol phosphazene (MEEP)



Permeability-selectivity plot for CO₂/N₂ gas pair**

Polyphosphazene polymers provide excellent CO₂ separation, permeability and tunability for coating

* L. M. Robeson, The Upper Bound Revisited. J. Membr. Sci. 2008, 320, 390

†C.J. Orme, M.K. Harrup, T.A. Luther, R.P. Lash, K.S. Houston, D.H. Weinkauff, F.F. Stewart, Characterization of gas transport in selected rubbery amorphous polyphosphazene membranes, J. Membr. Sci. 186 (2001) 249

Polyphosphazene Coating Development

Compatibility

- Solubility in solvents benign to HF supports

Properties

- Improve physical handling
- High MW to reduce support infiltration

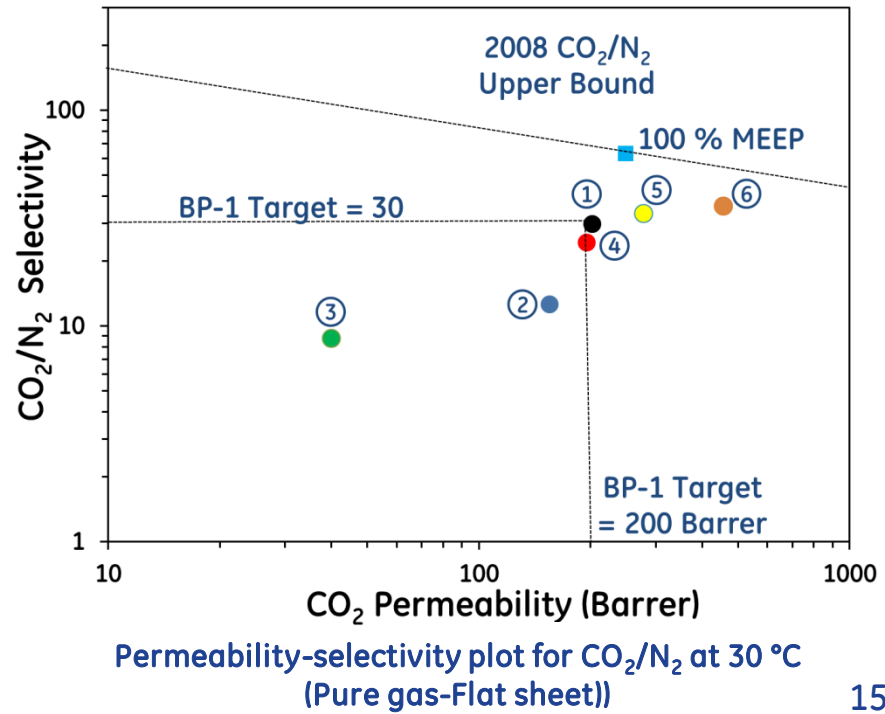
Performance

- Achieve target permeability and selectivity
- Long term stability

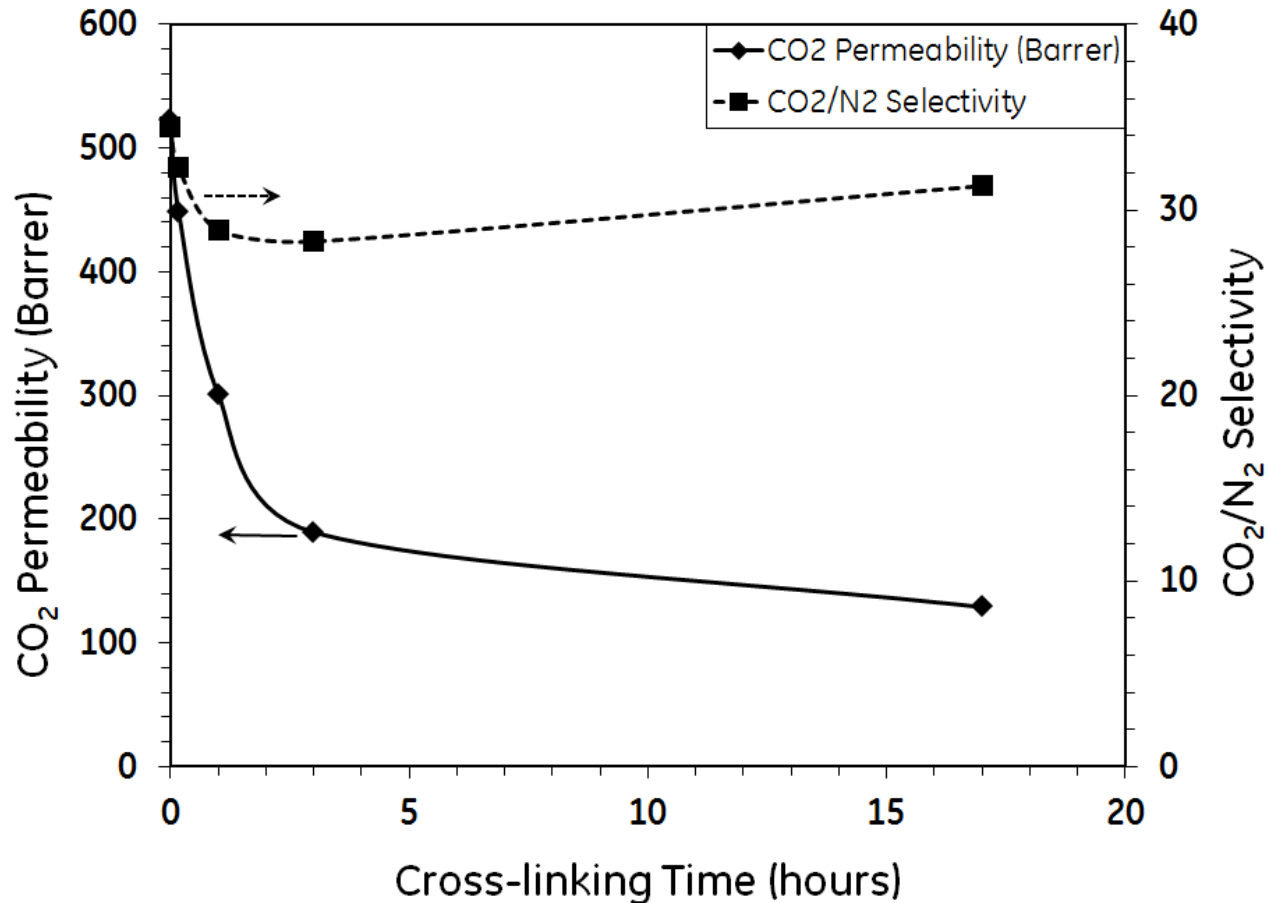
Cross-linking Mechanism

- Maintain dimensional integrity

- Desired polymer characteristics are inter-dependent
- Polymers developed to meet project targets
- Characterization using NMR, DSC, TGA, permeation testing



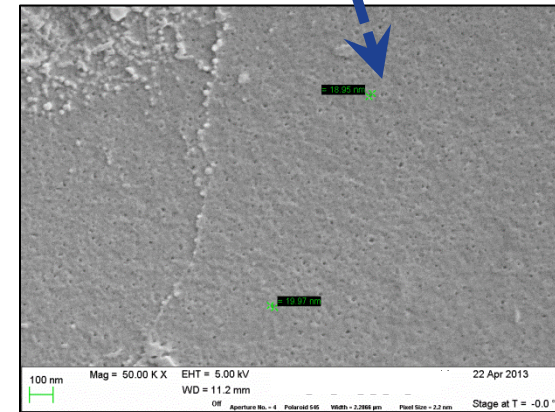
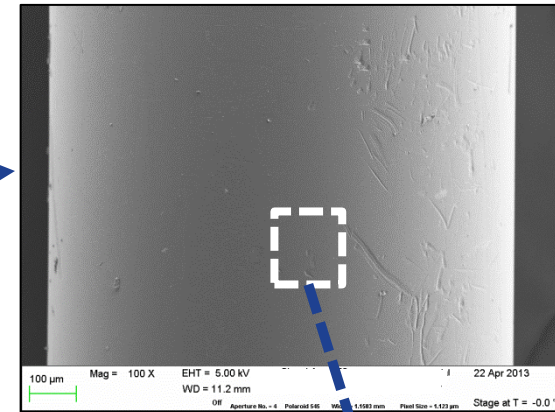
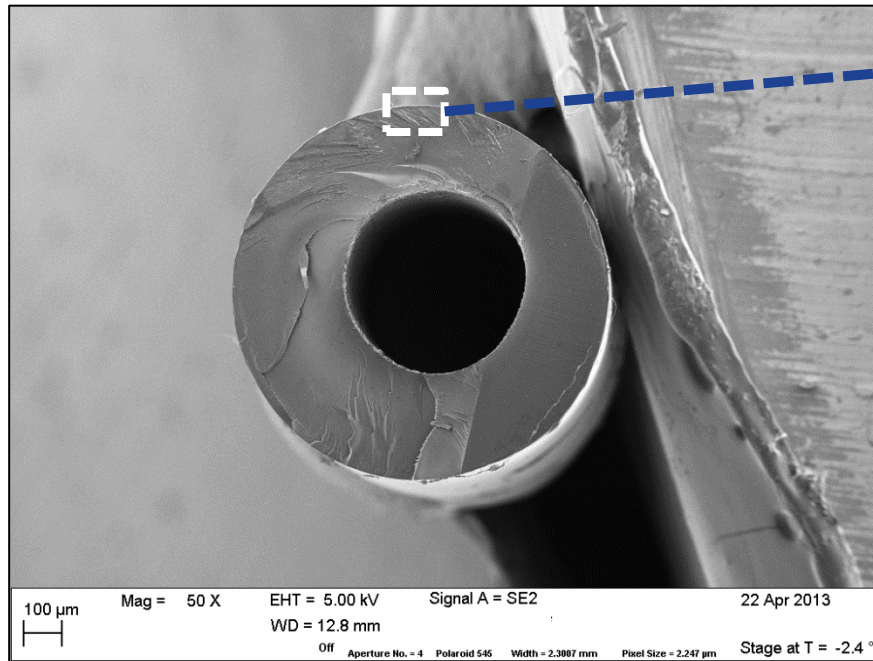
Polyphosphazene Cross-Linking



Effect of cross-linking time on polyphosphazene flat sheet permeability and selectivity

- Polyphosphazene permeability sensitive to thermal cross-linking time
- Optimum cross-linking desired for dimensional stability on HF supports

Hollow Fiber Support Layer



Hollow fiber supports

1 m strands of HF support with controlled surface pore size ($\approx 20\text{-}50$ nm), high permeance ($P/l_{\text{CO}_2} > 20,000$ GPU) fabricated and spinning parameters developed

Hollow Fiber Support Scale-up



HF support spool fabrication



HF support spool solvent exchange

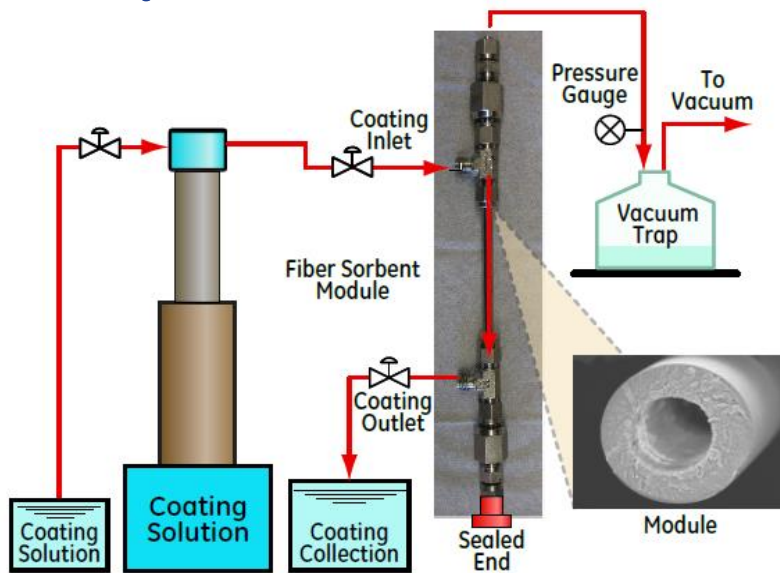


HF support spool drying

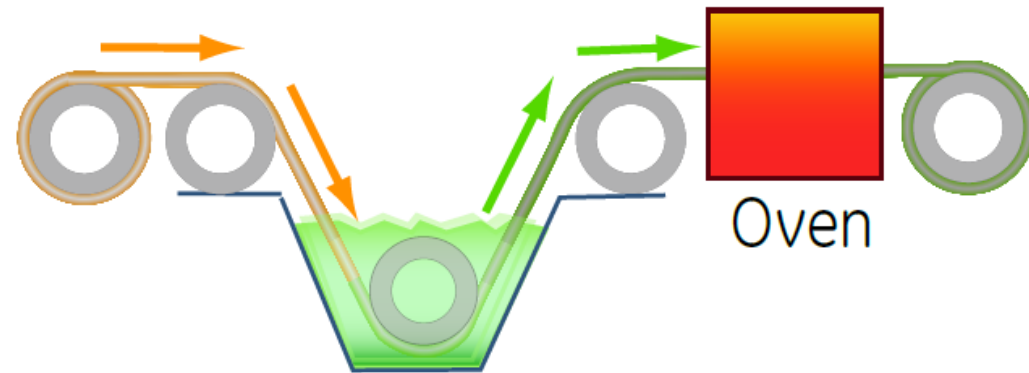
- 30-50 m continuous spools of HF support fabricated successfully
 - Surface pore size \approx 20-50 nm achieved
 - $P/l_{\text{CO}_2} < 1,000$ GPU; further improvement desired

Effective solvent exchange and high pore density key to improving permeance

Composite Hollow Fiber Fabrication



Batch 'repair' coating process



Continuous 'roll-to-roll' coating process

- Key factors affecting HF support coatability
 - Reduced surface pore size
 - Substrate pore uniformity
 - Reduced physical handling

Membranes Testing



INL test rig



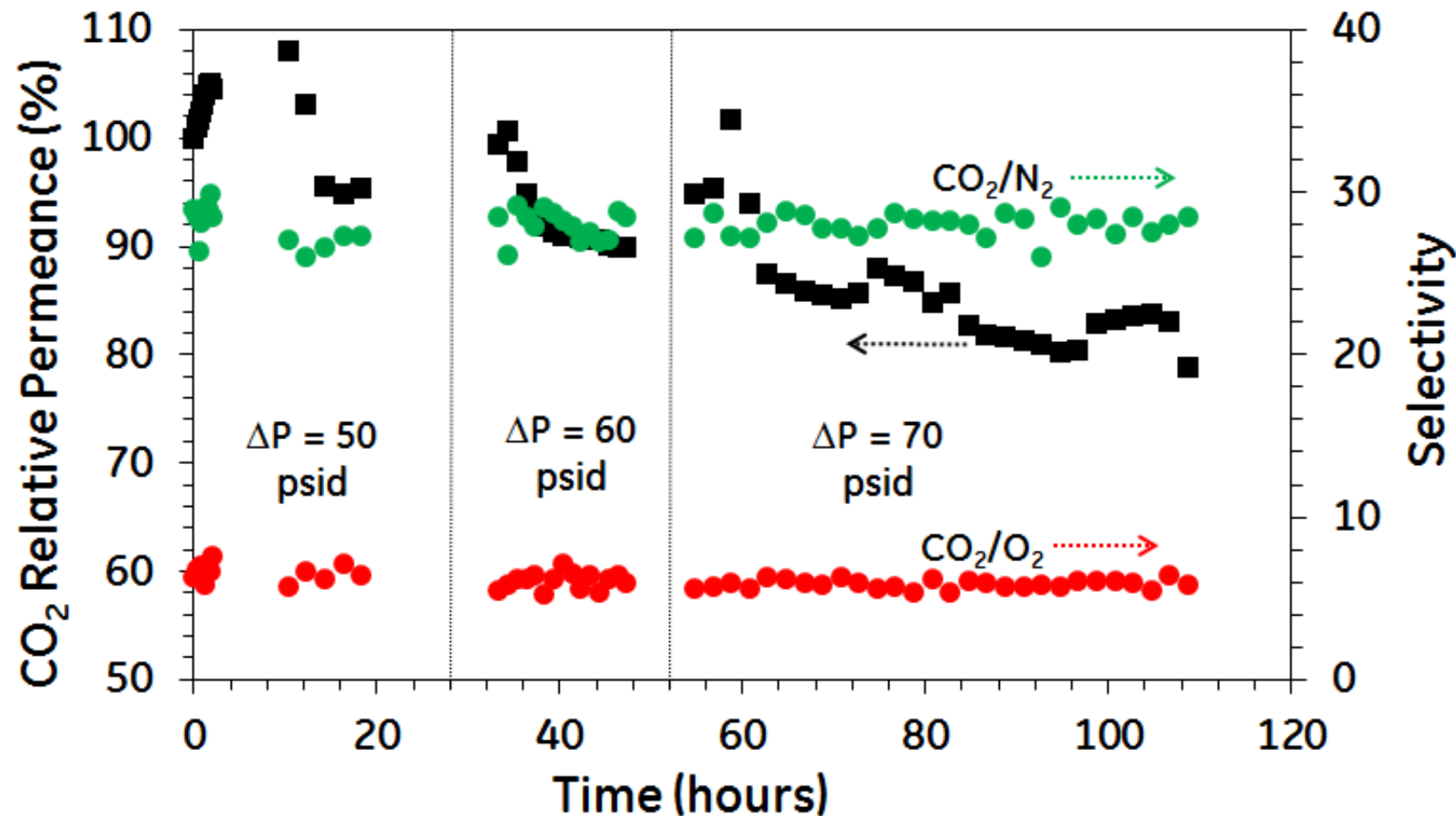
GE test rig



WRI test rig

- Composite HF membrane mini-modules (10" length) and flat-sheet membranes performance tested
- INL and GE test rigs - $N_2/CO_2/O_2$ - 80/15/5 (vol. %) saturated with water vapor
- WRI test rig - $N_2/CO_2/O_2/NO/SO_2$ - 80/15/5/80 ppm/50 ppm (vol. %) saturated with water vapor

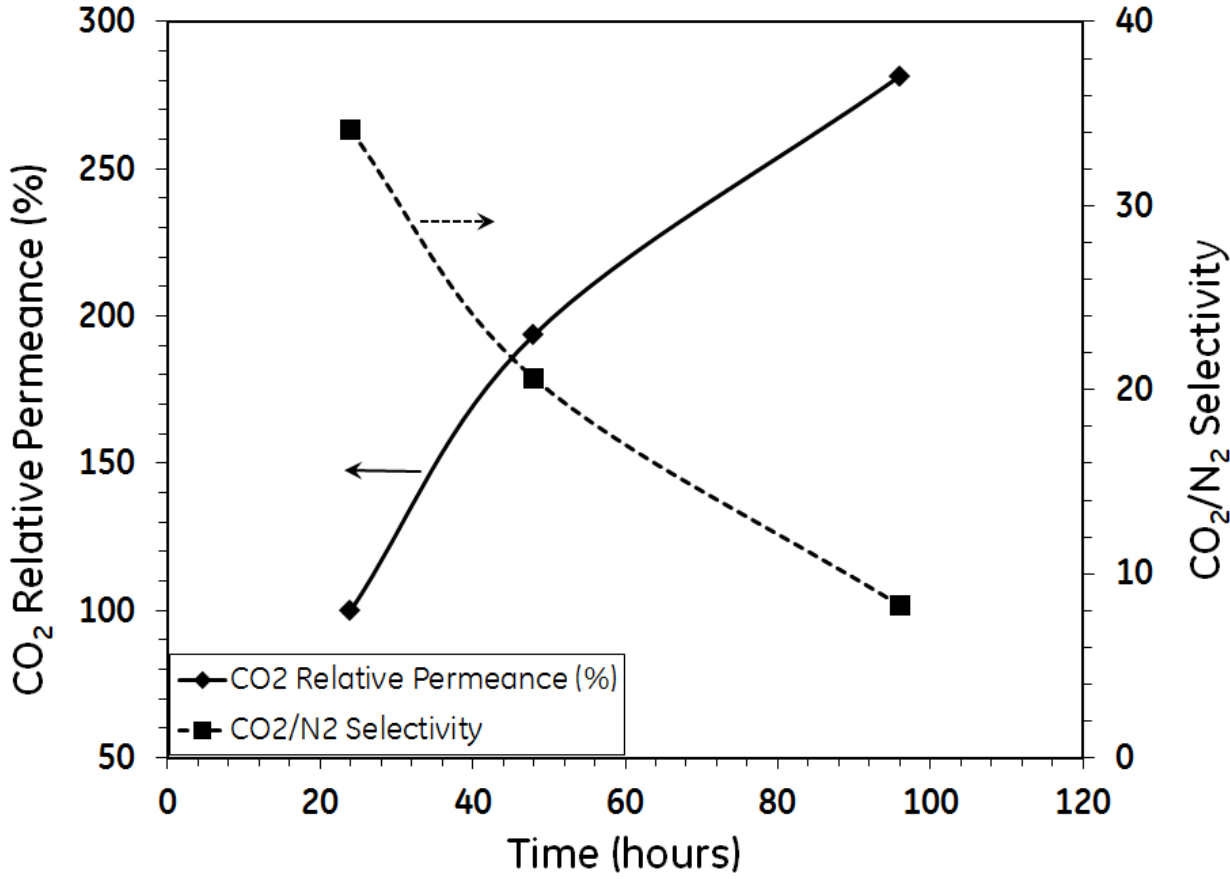
Composite HF Membrane Module Testing



HF membrane module performance testing at WRI under realistic flue gas conditions

Composite HF membrane modules with high cross-linking showed $S_{CO_2/N_2} \geq 30$ and >100 h stability, but with low $P/l_{CO_2} < 50$ GPU

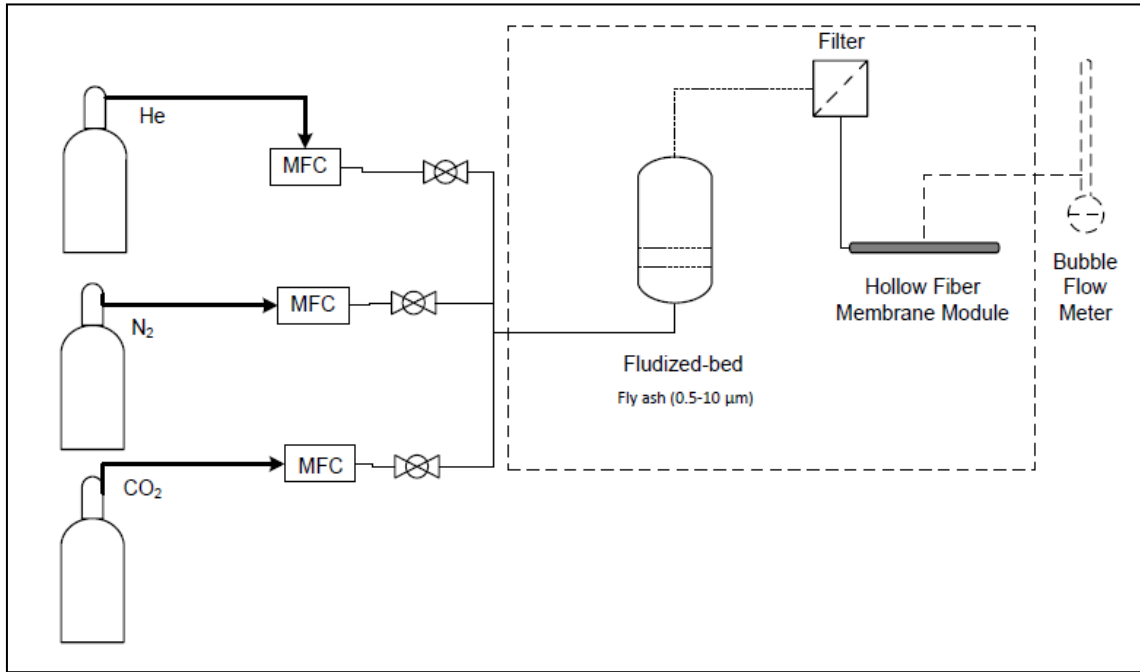
Composite HF Membrane Module Testing



HF membrane module performance testing under simulated flue gas conditions

Composite HF membrane modules with lower cross-linking showed initial $S_{CO_2/N_2} \geq 30$, $P/l_{CO_2} > 1000$ GPU, but poor stability >100 h testing

Membrane Fouling Studies



HF Membrane fouling analysis setup

- Composite HF membranes exposed to Bituminous coal fly ash loaded test gas (CO₂/N₂) at 35 psig at 35 °C
- Membrane performance found stable over > 100 h testing
- Membrane surface cleaning procedures under development

Technology Development Path

Anticipated Technology Roadmap

- The team expects to deliver a promising membrane material, hollow fiber module and process configuration for membrane based CO₂ capture from coal flue gas
- Emerging opportunities for CO₂ capture in enhanced oil recovery (EOR), natural gas processing, greenhouses, beverage applications
- Further R&D required to improve stability of high selectivity and permeance composite hollow fiber membranes
- Effective scale-up of the composite hollow fiber membranes will be a part of any assertions to commercialization pathway



Thank You